

BRIDGE ENERGY INC.



Daily Drilling Report

BLOCK	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
WILLOW PROSPECT	DJS PROPERTIES 1-14	11A	2	1.06		21ST NOVEMBER 2010
PRESENT OPERATION			DEPTH	AFE TD	PROGRESS	PLUG BACK
RUNNING HOLE WITH 2 7/8" TUBING			6271FT FT.	6,000 FT.		FL COL AT 2911
LAST CSG - DEPTH	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
4.5" AT 2999FT	10.5	RAZORBACK	US\$ 15,757	US\$ 32,874	US\$ 176,960	RON RICHARDS

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR SER NO	TYPE IADC	DEPTH IN	FEET	HOURS	AV ROP (ft/hr)	NOZZLE(S)	RPM WOB	CPF (\$ US)	TEETH I O D L	REMARKS B G O R
RR	3.875		TRI CONE									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT	RHEOLOGY				WATER LOSS			MUD CHECK				MUD	MUD COST	
(ppg)	VIS	PV	YP	GELS		CAKE	FLUID LOSS	TIME	DEPTH	SOURCE	FL DEG F	TYPE	DAILY \$	CUMM \$
												WBM	US\$	US\$
VOLUME ANALYSIS %						SYNTHETIC MUD ANALYSIS								
REO TEMP	SOLIDS	OIL/WATER	SAND	MBT	PH	ELECT STAB	EX LIME	CHLORIDES	CALCIUM MG	LOW G	POM			(ppb)

HYDRAULICS

BIT NO	SPM 1 2 3 4				LINER	FLOW (gpm)	PRESS (psi)	A VEL DP DC DC			C VEL DP DC DC			JET VEL	LOSSES AT BIT (psi) (%)		IMPACT FORCE	HSI	SPR DATA 48 80 100		

DRILLING INFORMATION

STRING WEIGHT (K)			TORQUE		GAS (units)					ROP's (ft/hr)		
UP	DOWN	ROTATING	ON BTM	OFF BTM	BGG	CONN	TRIP	MAX	DEPTH	MAX	MIN	AVG
32,000	32,000											
Formation - Cuttings												

OPERATIONS SEQUENCE

BREAKDOWN SUMMARY

TIME	TO	HRS	DESCRIPTION	ACTIVITY	TODAY	CUM.
19:00	10:00	15.0	WAIT ON CMT-BACKLOAD TUBULARS TO ESPINO	RU & TD		
			SERVICE RIG PUMPS-STEAM CLEAN MUD TANK GRATINGS	DRILL		
10:00	13:30	3.5	RIG AND RUN WEATHERFORD WIRELINE-CBL-TAGGED AT 2711FT	REAM		
			RIG DOWN WIRELINE	CIRC-COND		
13:30	17:00	3.5	NIPPLE UP CAMERON-5000PSI-DOUBLE GATE-BOP	TRIP	2.00	6.5
			TEST BOP	REPAIR		
17:00	19:00	2.0	RIH WITH CSG SCRAPPER ON 2 7/8" TUBING	SLIP & CUT		
				SURVEY		
				LOG		
				CSG		
				CMT		
				BOP's	3.50	3.5
				DRILL STR.		
				RIG SERV.		
				FISH.		
				WOC	15.00	25.0
				WOW		
				CORE		
				PROD TEST	3.50	3.5
				OTHER		
				TOTAL	24.00	38.5

PROJECTED OPERATION FOR NEXT 24 HRS : TRIP TUBING-SWAB WELL-PERFORATE-FLOW TEST.

Continued...

DESCRIPTION		OD (in)	ID (in)	LENGTH
BIT		3.88		0.35
CSG SCRAPPER		4.40	1.00	3.15
BIT/SUB		3.25	1.25	1.10
X/O		3.70	1.25	0.50
92 JTS TUBING		2 7/8	2.441	2914.63
BHA		HRS.	TOT. LENGTH, ft	5.10
Jars		HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS

COMPANY		NO.
BRIDGE. CO.MAN		1
MUD ENG		
GEOLOGIST		
MUD LOGGER		
CASUAL		1
DIRECTIONAL DRILLERS		
STORY DRILLING		6
BRIDGE		
BRIDGE SAMPLE CATCHERS		
		8

[illegible]

PIT LEVEL	
BOP TEST	BOP
HYD SULF	
FIRE	
SAFETY	
OTHERS	WIRELINE

VISIBILITY	GOOD	
RAIN	"	
SNOW	MEDIUM	F
TEMP - NOON	35	F
WIND	0-5	KN

CAMP WATER REC.	
DIESEL RIG	1,574
DIESEL USED	93
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

SIZE	JTS	SIZE	JTS
4.5" G		8" DC	
4.5" E		6" DC	
4.5" HWD		8" JARS	
3 1/2" S		6 1/4" JARS	
3 1/2" G		OTHERS	

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
4.5"	70	2,977	11.6	J55	LTC	R111	2,999	2,912	
REMARKS: 61BBL LOSSES							TOP OF CEMENT		
							PLUG BUMPED TO		FAILED

ITEM	AFE	Today's	CUM.	ITEM	AFE	Today's	CUM.	ITEM	AFE	Today's	CUM.
Lease - Comp Costs				CSG (5 1/2" to Surface)				Directional Drilling			
Resource Consent				Casing Preparation				Rig Supervision	6,250	1250	1,250
Site Construction				Csg Services At Rig				Open Hole Logging/Slick	22,000	2730	2,730
Conductor				2 7/8" Prod'n Tubing	14,700			Wood Group Wellhead S			
Site Maintenance				Engineering				Production Testing	7,700		
Mobilisation				Tubing Running Serv.				Solids Control Eqpt			
Demobilisation	27,500			D/hole Compl. Eqpt	7,000			Rental Equipment	11,556	480	480
Water Hauling - Supply	1,650	300	600	Wellhead				Lost & Damaged Eqpt			
Waste Disposal				Wellhead - Completion	10,000		10,000	Camp	2,624	477	954
Transport				Surf. Cmt & Additives				Insurance			
Brine				Interm. Cmt/Additives				Communications	880	160	320
Rig Day Rate	60,500	10000	16,000	5 1/2" Cmt and Additives				BOP Test			
Move Rate				Cement Plugs				DV Tool			
Mud				Cementing Services							
Bits - Mills	1,000			Timewriting							
Fuel	1,800			Mud Logging							
Surface Casing				Well Completion Report							
Intermediate Casing				Contract Labour	1,800	360	540				

General Comments:		Contractor Representative:		STEVE EDWARDS/MICHAEL WILLIA	
Capital Inventory Used:					
ELEVATION-2606FT KB					
LOCATION-N44-01-47 W116-47-.09					
Local Purchase Items Used:					
WELL NAME	DJS PROPERTIES 1-14	DATE	21ST NOVEMBER 2010	REPORT NO	2

BRIDGE ENERGY INC.



Daily Drilling Report

BLOCK	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
WILLOW PROSPECT	DJS PROPERTIES 1-14	11A	3	2.06		22ND NOVEMBER 2010
PRESENT OPERATION			DEPTH	AFE TD	PROGRESS	PLUG BACK
WELL SHUT IN FOR BUILD UP-LAY OUT TOP DRIVE			6271FT FT.	6,000 FT.		FL COL AT 2911
LAST CSG - DEPTH	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
4.5" AT 2999FT	10.5	RAZORBACK	US\$ 40,649	US\$ 73,523	US\$ 176,960	RON RICHARDS

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR SER NO	TYPE IADC	DEPTH IN	FEET	HOURS	AV ROP (ft/hr)	NOZZLE(S)	RPM WOB	CPF (\$ US)	TEETH I O D L	REMARKS B G O R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS PV YP GELS				WATER LOSS CAKE FLUID LOSS		MUD CHECK TIME DEPTH SOURCE FL DEG F				MUD TYPE	MUD COST DAILY \$ CUMM \$	
											WBM	US\$	US\$
VOLUME ANALYSIS %						SYNTHETIC MUD ANALYSIS							
REO TEMP	SOLIDS	OIL/WATER	SAND	MBT	PH	ELECT STAB	EX LIME	CHLORIDES	CALCIUM MG	LOW G	POM		(ppb)

HYDRAULICS

BIT NO	SPM 1 2 3 4				LINER	FLOW (gpm)	PRESS (psi)	A VEL DP DC DC			C VEL DP DC DC	JET VEL	LOSSES AT BIT (psi) (%)		IMPACT FORCE	HSI	SPR DATA 48 80 100		

DRILLING INFORMATION

STRING WEIGHT (K)			TORQUE		GAS (units)				ROP's (ft/hr)			
UP	DOWN	ROTATING	ON BTM	OFF BTM	BGG	CONN	TRIP	MAX	DEPTH	MAX	MIN	AVG
Formation - Cuttings												

OPERATIONS SEQUENCE

BREAKDOWN SUMMARY

TIME	TO	HRS	DESCRIPTION	ACTIVITY	TODAY	CUM.
19:00	20:00	1.0	RIH SLICKLINE-SET BLANK PLUG IN X NIPPLE	RU & TD		
20:00	22:00	2.0	POOH WET-LAY OUT BIT-CSG SCRAPER	DRILL		
22:00	23:30	1.5	RIH 2 7/8" TUBING-X NIPPLE TO 2775FT	REAM		
23:30	0:00	0.5	RIH SLICKLINE-SET BLANK PLUG IN X NIPPLE	CIRC-COND		
0:00	2:00	2.0	POOH WET-FLUID LEVEL AT 1660FT	TRIP		6.5
2:00	7:00	5.0	RIG UP LUBRICATOR-TEST AT 2000PSI-RIH WIRELINE-3 3/8 CSG GUNS	REPAIR		
			PERF ZONE 1-1530FT-1539FT-39GRMS-43"PENETRATION-120 DEG PHASE-4SHOTS FT	SLIP & CUT		
			SHOT AT 04:00-GUNS BLEW UP HOLE-KNOTTED WIRELINE	SURVEY		
			POOH-HUNG IN PACK OFF WITH GUNS IN BLIND RAMS	LOG		
			OPEN WELL TO FLARE AT 250PSI THRU 1" CHOKE-DROP TO 80 PSI-VENT THRU 2" LINE	CSG		
			RIG DOWN LUBRICATOR-CLEAR GUNS FROM RAMS-RECOVER GUNS-SHUT IN WELL	CMT		
7:00	10:00	3.0	RIG AND RUN WIRELINE TO PERF ZONE 2-GUN HELD UP AT 1535FT-POOH-LAY OUT GUNS	BOP's		3.5
			RUN JUNK BASKET ON WIRELINE-POOH-FINE SAND IN BASKET-TAG FLUID AT 550FT	DRILL STR.		
10:00	11:00	1.0	RIH WIRE LINE GAUGE RING TO 1510FT-RETRIEVE A WATER SAMPLE-FRESH WATER	RIG SERV.		
11:00	12:00	1.0	RIG DOWN FLOW TESTING UNIT-SLICKLINE-WIRELINE	FISH.		
12:00	14:00	2.0	SHUT IN WELL FOR BUILD UP-LAY OUT 2 7/8" TUBING FROM DERRICK	WOC		25.0
14:00	19:00	5.0	CLEAN OUT MUD TANKS-DRAIN NO 2 MUD PUMP	WOW		
				CORE		
				PROD TEST	24.00	27.5
				OTHER		
				TOTAL	24.00	62.5

PROJECTED OPERATION FOR NEXT 24 HRS : WELL SHUT IN FOR BUILD UP-SET BRIDGE PLUG-NIPPLE DOWN BOPS-NIPPLE UP XMASS TREE
RIG DOWN TOP DRIVE-BACK LOAD EQUIPMENT TO ESPINO LAYDOWN YARD

Continued...

BOTTOMHOLE ASSEMBLY

DESCRIPTION	OD (in)	ID (in)	LENGTH
BHA		HRS.	TOT. LENGTH, ft
Jars		HRS.	SERIAL #

DEVIATION SURVEYS

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS

PERSONNEL ON LOCATION

COMPANY	NO.
BRIDGE. CO.MAN	1
MUD ENG	
GEOLOGIST	
MUD LOGGER	
CASUAL	2
DIRECTIONAL DRILLERS	
STORY DRILLING	6
BRIDGE	
BRIDGE SAMPLE CATCHERS	
	9

FORMATION TOPS

FORMATION	PROG.	ACTUAL
DELTA FRONT	SURFACE	
PRO DELTA SHALE	584	
HAMILTON SANDS	1724	

LAST DRILLS

PIT LEVEL	
BOP TEST	BOP
HYD SULF	
FIRE	
SAFETY	
OTHERS	PROD TEST

WEATHER

VISIBILITY	POOR	
RAIN	NIL	"
SNOW	NIL	F
TEMP - NOON	35	F
WIND	0-5	KN

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	1,574
DIESEL USED	318
DIESEL RECEIVED	500
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS
4.5" G		8" DC	
4.5" E		6" DC	
4.5" HWDP		8" JARS	
3 1/2" S		6 1/4" JARS	
3 1/2" G		OTHERS	

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
4.5"	70	2,977	11.6	J55	LTC	R111	2,999	2,912	
REMARKS: 61BBL LOSSES							TOP OF CEMENT		
							PLUG BUMPED TO		FAILED

DAILY COST BREAKDOWN

ITEM	AFE	Today's	CUM.	ITEM	AFE	Today's	CUM.	ITEM	AFE	Today's	CUM.
Lease - Comp Costs				CSG (5 1/2" to Surface)				Directional Drilling			
Resource Consent				Casing Preparation				Rig Supervision	6,250	1250	2,500
Site Construction				Csg Services At Rig				Open Hole Logging/Slickl	22,000	13764	16,494
Conductor				2 7/8" Prod'n Tubing	14,700			Wood Group Wellhead S			
Site Maintenance				Engineering				Production Testing	7,700	5767	5,767
Mobilisation				Tubing Running Serv.				Solids Control Eqpt			
Demobilisation	27,500			D/hole Compl. Eqpt	7,000	2541	2,541	Rental Equipment	11,556	480	960
Water Hauling - Supply	1,650	300	900	Wellhead				Lost & Damaged Eqpt			
Waste Disposal				Wellhead - Completion	10,000		10,000	Camp	2,624	477	1,431
Transport				Surf. Cmt & Additives				Insurance			
Brine				Interm. Cmt/Additives				Communications	880	160	480
Rig Day Rate	60,500	13750	29,750	5 1/2" Cmt and Additives				BOP Test			
Move Rate				Cement Plugs				DV Tool			
Mud				Cementing Services							
Bits - Mills	1,000			Timewriting							
Fuel	1,800	1800	1,800	Mud Logging							
Surface Casing				Well Completion Report							
Intermediate Casing				Contract Labour	1,800	360	900				

REMARKS

General Comments:		Contractor Representative:		STEVE EDWARDS	
Capital Inventory Used:					
ELEVATION-2606FT KB					
LOCATION-N44-01-47 W116-47-.09					
Local Purchase Items Used:					
WELL NAME	DJS PROPERTIES 1-14		DATE	22ND NOVEMBER 2010	REPORT NO 3